SCHEDULE KMA-4 BILL IMPACTS

Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

Residential Rate D 500 kWh Bill

	2/1/2008	5/1/2008					%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	<u>Difference</u>	Difference to Total Bill
Customer Charge	\$8.40	\$8.40	\$0.00	\$8.40	\$8.40	\$0.00	0.0%
	\$/kWh	\$/kWh					
Distribution Charge	<u></u>						
First 250 kWh	\$0.01810	\$0.01810	\$0.00000	\$4.53	\$4.53	\$0.00	0.0%
Excess 250 kWh	\$0.02310	\$0.02310	\$0.00000	\$5.78	\$5.78	\$0.00	0.0%
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434	\$3.49	\$5.66	\$2.17	2.9%
Stranded Cost Charge	\$0.00864	\$0.00882	\$0.00018	\$4.32	\$4.41	\$0.09	0.1%
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	\$1.50	\$1.50	\$0.00	0.0%
Default Service Charge	\$0.09534	\$0.10291	\$0.00757	\$47.67	\$51.46	\$3.79	5.0%
First 250 kWh	\$0.13205	\$0.14414	\$0.01209				
Excess 250 kWh	\$0.13705	\$0.14914	\$0.01209				
Total Bill				\$75.68	\$81.72	\$6.05	8.0%

^{*} Impacts do not include the Electricity Consumption Tax. Proposed bill includes Default Service rates filed in DE 08-015.

Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

Regular General	G2 Quick Recov	ery Water Hea	iting and Spa	ice Heating 2,0	00 kWh Typical Bi	H_	
	2/1/2008	5/1/2008					% Difference to
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	<u>Difference</u>	Total Bill
Customer Charge	\$3.75	\$3.75	\$0.00	\$3.75	\$3.75	\$0.00	0.0%
	\$/kWh	<u>\$/kWh</u>					
Distribution Charge	\$0.02088	\$0.02088	\$0.00000	\$41.76	\$41.76	\$0.00	0.0%
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434	\$13.94	\$22.62	\$8.68	3.2%
Stranded Cost Charge	\$0.00864	\$0.00882	\$0.00018	\$17.28	\$17.64	\$0.36	0.1%
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	\$6.00	\$6.00	\$0.00	0.0%
Default Service Charge	\$0.09534	<u>\$0.10291</u>	\$0.00757	<u>\$190.68</u>	<u>\$205.82</u>	<u>\$15.14</u>	<u>5.5%</u>
Total	\$0.13483	\$0.14692	\$0.01209	\$269.66	\$293.84	\$24.18	8.8%
Total Bill				\$273.41	\$297.59	\$24.18	8.8%

	Regular Gen	eral G2 kWh N	leter 125 kW	h Typical Bill		11-1/11/20	
	2/1/2008	5/1/2008					% Difference to
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	<u>Difference</u>	Total Bill
Customer Charge	\$8.40	\$8.40	\$0.00	\$8.40	\$8.40	\$0.00	0.0%
	<u>\$/kWh</u>	\$/kWh					
Distribution Charge	\$0.02975	\$0.02975	\$0.00000	\$3.72	\$3.72	\$0.00	0.0%
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434	\$0.87	\$1.41	\$0.54	2.1%
Stranded Cost Charge	\$0.00864	\$0.00882	\$0.00018	\$1.08	\$1.10	\$0.02	0.1%
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	\$0.38	\$0.38	\$0.00	0.0%
Default Service Charge	<u>\$0.09534</u>	\$0.10291	\$0.00757	\$11.92	<u>\$12.86</u>	\$0 .95	<u>3.6%</u>
Total	\$0.14370	\$0.15579	\$0.01209	\$17,96	\$19.47	\$1.51	5.7%
Total Bil				\$26.36	\$27.87	\$1.51	5.7%

^{*} Impacts do not include the Electricity Consumption Tax. Proposed bill includes Default Service rates filed in DE 08-015.

Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

	Regular Genera	G2 Demand,	10 kW, 3,000	kWh Typical	Bill		
Rate Components	2/1/2008 Current Rate	5/1/2008 As revised	<u>Difference</u>	Current Bill*	As Revised Bill*	<u>Difference</u>	% Difference to <u>Total Bill</u>
Customer Charge	\$11.00	\$11.00	\$0.00	\$11.00	\$11.00	\$0.00	0.0%
Distribution Charge Stranded Cost Charge Total	\$7.03 <u>\$1.55</u> \$8.58	All kW \$7.03 \$1.55 \$8.58 \$/kWh	\$0.00 <u>\$0.00</u> \$0.00	\$70.30 <u>\$15.50</u> \$85.80	\$70.30 <u>\$15.50</u> \$85.80	\$0.00 <u>\$0.00</u> \$0.00	0.0% <u>0.0%</u> 0.0%
Distribution Charge External Delivery Charge Stranded Cost Charge System Benefits Charge Default Service Charge Total	\$0.00000 \$0.00697 \$0.00287 \$0.00300 <u>\$0.09534</u> \$0.10818	\$0.00000 \$0.01131 \$0.00298 \$0.00300 <u>\$0.10291</u> \$0.12020	\$0.00000 \$0.00434 \$0.00011 \$0.00000 \$0.00757 \$0.01202	\$0.00 \$20.91 \$8.61 \$9.00 <u>\$286.02</u> \$324.54	\$0.00 \$33.93 \$8.94 \$9.00 \$308.73 \$360.60	\$0.00 \$13.02 \$0.33 \$0.00 \$22.71 \$36.06	0.0% 3.1% 0.1% 0.0% <u>5.4%</u> 8.6%
Total Bil				\$421.34	\$457.40	\$36.06	8.6%

	Large Gener	al - G1 550 kV	a, 200,000 kV	Vh Typical Bill	_		
	2/1/2008	5/1/2008					% Difference to
Rate Components	Current Rate	As Revised	<u>Difference</u>	Current Bill*	As Revised Bill*	Difference	Total Bill
Customer Charge	\$108.86	\$108.86	\$0.00	\$108.86	\$108.86	\$0.00	0.0%
	Ali kVa	All kVa					
Distribution Charge	\$5.69	\$5.69	\$0.00	\$3,129.50	\$3,129.50	\$0.00	0.0%
Stranded Cost Charge	<u>\$2.25</u>	<u>\$2.25</u>	<u>\$0.00</u>	\$1,237.50	<u>\$1,237.50</u>	\$0.00	<u>0.0%</u>
Total	\$7.94	\$7.94	\$0.00	\$4,367.00	\$4,367.00	\$0.00	0.0%
	\$/kWh	\$/kWh					
Distribution Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434	\$1,394.00	\$2,262.00	\$868.00	3.0%
Stranded Cost Charge	\$0.00119	\$0.00267	\$0.00148	\$238.00	\$534.00	\$296.00	1.0%
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	\$600.00	\$600.00	\$0.00	0.0%
Default Service Charge	\$0.10898	\$0.12126	\$0.01228	\$21,796.00	\$24,252.00	\$2,456.00	<u>8.6%</u>
Total	\$0.12014	\$0.13824	\$0.01810	\$24,028.00	\$27,648.00	\$3,620.00	12.7%
Total Bill				\$28,503.86	\$32,123.86	\$3,620.00	12.7%

^{*} Impacts do not include the Electricity Consumption Tax. Proposed bill includes Default Service rates filed in DE 08-015.

Unitil Energy Systems, Inc. Average Class Bill Impacts Due to Proposed Rate Changes Effective May 1, 2008*

(A)	(B)	(C) Annual	(D) Annual	(E) Proposed	(F) Proposed	(G) Proposed	(H) Estimated Annual	(I) Estimated Annual	(J) Proposed	(K) % Change	(L) % Change	(M) % Change
Class of Service	Number of Customers	kWh Sales	kW / kVA <u>Sales</u>	DSC Change \$	SCC Change \$	EDC Change \$	Revenue \$ Under Present Rates	Revenue \$ Under Proposed Rates	Net Change Revenue \$	DSC Revenue	Net SCC & EDC Revenue	Net Revenue
Residential	739,882	486,378,217	n/a	\$3,681,883	\$87,548	\$2,110,881	\$72,019,173	\$77,899,485	\$5,880,313	5.1%	3.1%	8.2%
General Service	125,058	354,008,286	1,298,686	\$2,679,843	\$39,528	\$1,536,396	\$50,974,929	\$55,230,696	\$4,255,766	5.3%	3.1%	8.3%
Large General Service	1,822	364,679,187	996,528	\$4,478,260	\$539,725	\$1,582,708	\$51,754,202	\$58,354,896	\$6,600,693	8.7%	4.1%	12.8%
Outdoor Lighting	117,884	9,206,974	n/a	\$69,697	\$1,657	\$39,958	\$2,285,931	\$2,397,243	\$111,312	3.0%	1.8%	4.9%
Total	984,646	1,214,272,664		\$10,909,683	\$668,458	\$5,269,943	\$177,034,235	\$193,882,320	\$16,848,085	6.2%	3.4%	9.5%

(B), (C), (D) Test year billing determinants in DE 05-178

Difference in proposed

rate and current rate,

(H) Based on current rates times billing determinants shown in Columns (B), (C) and (D).

- (I) Sum of Columns (E) through (H)
- (J) Column (I) minus Column (H)
- (K) Column (E) divided by Column (H)
- (L) Column (F) + Column (G) divided by Column (H)
- (M) Column (J) divided by Column (H)

^{*} Impacts also include changes to the Default Service Charge as filed on March 14, 2008 in DE 08-015.

Unitil Energy Systems, Inc. Typical Bill Impacts - February 1, 2008 versus May 1, 2008 Impacts do NOT include the Electricity Consumption Tax Impact on D Rate Customers

Average <u>kWh</u>	Total Bill Using Rates <u>2/1/2008</u>	Total Bill Using Rates <u>5/1/2008</u>	Total <u>Difference</u>	% Total <u>Difference</u>
125	\$24.91	\$26.42	\$1.51	6.1%
150	\$28.21	\$30.02	\$1.81	6.4%
500	\$75.68	\$81.72	\$6.04	8.0%
750	\$109.94	\$119.01	\$9.07	8.2%
1,000	\$144.20	\$156.29	\$12.09	8.4%
1,250	\$178.46	\$193.58	\$15.11	8.5%
1,500	\$212.73	\$230.86	\$18.14	8.5%
2,000	\$281.25	\$305.43	\$24.18	8.6%
3,500	\$486.83	\$529.14	\$42.32	8.7%
5,000	\$692.40	\$752.85	\$60.45	8.7%

	Rates - Effective February 1, 2008	Rates - Proposed May 1, 2008	Difference
Customer Charge	\$8.40	\$8.40	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distributi First 250 kWh	\$0 .018 10	\$0.01810	\$0.0000
Excess 250 kWh	\$0.02310	\$0.02310	\$0.00000
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434
Stranded Cost Charge	\$0.00864	\$0.00882	\$0.00018
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000
Default Service Charge	<u>\$0.09534</u>	<u>\$0.10291</u>	<u>\$0.00757</u>
TOTAL First 250 kWh	\$0.13205	\$0.14414	\$0.01209
Excess 250 kWh	\$0.13705	\$0.14914	\$0.01209

Unitil Energy Systems, Inc. Typical Bill Impacts - February 1, 2008 versus May 1, 2008 Impacts do NOT include the Electricity Consumption Tax Impact on D-OPWH Rate Customers

Average <u>kWh</u>	Total Bill Using Rates <u>2/1/2008</u>	Total Bill Using Rates <u>5/1/2008</u>	Total <u>Difference</u>	% Total <u>Difference</u>
400	\$51.41	\$56.25	\$4.84	9.4%
600	\$75.25	\$82.50	\$7.25	9.6%
800	\$99.08	\$108.75	\$9.67	9.8%
1,200	\$146.74	\$161.25	\$14.51	9.9%
1,600	\$194.41	\$213.75	\$19.34	10.0%
2,000	\$242.07	\$266.25	\$24.18	10.0%
3,200	\$385.06	\$423.75	\$38.69	10.0%
4,000	\$480.39	\$528.75	\$48.36	10.1%

	Rates - Effective February 1, 2008	Rates - Proposed May 1, 2008	Difference	
Customer Charge	\$3.75	\$3.75	\$0.00	
	Off Peak kWh	Off Peak kWh	Off Peak kWh	
Distribution Charge	\$0.00521	\$0.00521	\$0.00000	
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434	
Stranded Cost Charge	\$0.00864	\$0.00882	\$0.00018	
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	
Default Service Charge	<u>\$0.09534</u>	<u>\$0.10291</u>	<u>\$0.00757</u>	
TOTAL	\$0.11916	\$0.13125	\$0.01209	

Unitil Energy Systems, Inc. Typical Bill Impacts - February 1, 2008 versus May 1, 2008 Impacts do NOT include the Electricity Consumption Tax Impact on G2 Rate Customers

Load Factor	Average Monthly <u>kW</u>	Average Monthly <u>kWh</u>	Total Bill Using Rates <u>2/1/2008</u>	Total Bill Using Rates <u>5/1/2008</u>	Total <u>Difference</u>	% Total <u>Difference</u>
20%	5	730	\$132.87	\$141.65	\$8.77	6.6%
20%	10	1,460	\$254.74	\$272.29	\$17.55	6.9%
20%	15	2,190	\$376.61	\$402.94	\$26.32	7.0%
20%	25	3,650	\$620.36	\$664.23	\$43.87	7.1%
20%	50	7,300	\$1,229.71	\$1,317.46	\$87.75	7.1%
20%	75	10,950	\$1,839.07	\$1,970.69	\$131.62	7.2%
20%	100	14,600	\$2,448.43	\$2,623.92	\$175.49	7.2%
20%	150	21,900	\$3,667.14	\$3,930.38	\$263.24	7.2%
36%	5	1,314	\$196.05	\$211.84	\$15.79	8.1%
36%	10	2,628	\$381.10	\$412.69	\$31.59	8.3%
36%	15	3,942	\$566.15	\$613.53	\$47.38	8.4%
36%	25	6,570	\$936.24	\$1,015.21	\$78.97	8.4%
36%	50	13,140	\$1,861.49	\$2,019.43	\$157.94	8.5%
36%	75	19,710	\$2,786.73	\$3,023.64	\$236.91	8.5%
36%	100	26,280	\$3,711.97	\$4,027.86	\$315.89	8.5%
36%	150	39,420	\$5,562.46	\$6,036.28	\$473.83	8.5%
50%	5	1,825	\$251.33	\$273.27	\$21.94	8.7%
50%	10	3,650	\$491.66	\$535.53	\$43.87	8.9%
50%	15	5,475	\$731,99	\$797.80	\$65.81	9.0%
50%	25	9,125	\$1,212.64	\$1,322.33	\$109.68	9.0%
50%	50	18,250	\$2,414.29	\$2,633.65	\$219.37	9.1%
50%	75	27,375	\$3,615.93	\$3,944.98	\$329.05	9.1%
50%	100	36,500	\$4,817.57	\$5,256.30	\$438.73	9.1%
50%	150	54,750	\$7,220.86	\$7,878.95	\$658.10	9.1%

	Rates - Effective February 1, 2008	Rates - Proposed May 1, 2008	Difference
Customer Charge	\$11.00	\$11.00	\$0.00
	All kW	<u>All kW</u>	<u>All kW</u>
Distribution Charge	\$7.03	\$7.03	\$0.00
Stranded Cost Charge	<u>\$1.55</u>	<u>\$1.55</u>	<u>\$0.00</u>
TOTAL	\$8.58	\$8.58	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge	\$0.0000	\$0.00000	\$0.0000
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434
Stranded Cost Charge	\$0.00287	\$0.00298	\$0.00011
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000
Default Service Charge	\$0.09534	<u>\$0.10291</u>	\$0.00757
TOTAL	\$0,10818	\$0.12020	\$0.01202

Unitil Energy Systems, Inc. Typical Bill Impacts - February 1, 2008 versus May 1, 2008 Impacts do NOT include the Electricity Consumption Tax Impact on G2 kWh Meter Rate Customers

Average Monthly <u>kWh</u>	Total Bill Using Rates <u>2/1/2008</u>	Total Bill Using Rates <u>5/1/2008</u>	Total <u>Difference</u>	% Total <u>Difference</u>
15	\$10.56	\$10.74	\$0.18	1.7%
75	\$19.18	\$20.08	\$0.91	4.7%
150	\$29.96	\$31.77	\$1.81	6.1%
250	\$44.33	\$47.35	\$3.02	6.8%
350	\$58.70	\$62.93	\$4.23	7.2%
450	\$73.07	\$78.51	\$5.44	7.4%
550	\$87.44	\$94.08	\$6.65	7.6%
650	\$101.81	\$109.66	\$7.86	7.7%
750	\$116.18	\$125.24	\$9.07	7.8%
900	\$137.73	\$148.61	\$10.88	7.9%

	Rates - Effective February 1, 2008	Rates - Proposed	Difference
kWh Meter Customer Charge	\$8.40	\$8.40	\$0.00
	<u>All kWh</u>	All kWh	<u>All kWh</u>
Distribution Charge	\$0.02975	\$0.02975	\$0.00000
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434
Stranded Cost Charge	\$0.00864	\$0.00882	\$0.00018
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000
Default Service Charge	<u>\$0.09534</u>	<u>\$0.10291</u>	\$0.00757
TOTAL	\$0.14370	\$0.15579	\$0.01209

Unitil Energy Systems, Inc. Typical Bill Impacts - February 1, 2008 versus May 1, 2008 Impacts do NOT include the Electricity Consumption Tax Impact on G2 QRWH and SH Rate Customers

Average <u>kWh</u>	Total Bill Using Rates <u>2/1/2008</u>	Total Bill Using Rates <u>5/1/2008</u>	Total <u>Difference</u>	% Total <u>Difference</u>
100	\$17.23	\$18.44	\$1.21	7.0%
200	\$30.72	\$33.13	\$2.42	7.9%
300	\$44.20	\$47.83	\$3.63	8.2%
400	\$57.68	\$62.52	\$4.84	8.4%
500	\$71.17	\$77.21	\$6.04	8.5%
750	\$104.87	\$113.94	\$9.07	8.6%
1,000	\$138.58	\$150.67	\$12.09	8.7%
1,500	\$206.00	\$224.13	\$18.14	8.8%
2,000	\$273.41	\$297.59	\$24.18	8.8%
2,500	\$340.83	\$371.05	\$30.23	8.9%

	Rates - Effective February 1, 2008	Rates - Proposed May	Difference
Customer Charge	\$3.75	\$3.75	\$0.00
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge	\$0.02088	\$0.02088	\$0.00000
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434
Stranded Cost Charge	\$0.00864	\$0.00882	\$0.00018
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000
Default Service Charge	<u>\$0.09534</u>	<u>\$0.10291</u>	<u>\$0.00757</u>
TOTAL	\$0.13483	\$0.14692	\$0.01209

Unitil Energy Systems, Inc.
Typical Bill Impacts - February 1, 2008 versus May 1, 2008
Impacts do NOT include the Electricity Consumption Tax
Impact on G1 Rate Customers

Load <u>Factor</u>	Average Monthly <u>kVa</u>	Average Monthly <u>kWh</u>	Total Bill Using Rates <u>2/1/2008</u>	Total Bill Using Rates <u>5/1/2008</u>	Total <u>Difference</u>	% Total <u>Difference</u>
25.0%	200	36,500	\$6,081.97	\$6,742.62	\$660.65	10.9%
25.0%	400	73,000	\$12,055.08	\$13,376.38	\$1,321.30	11.0%
25.0%	600	109,500	\$18,028.19	\$20,010.14	\$1,981.95	11.0%
25.0%	800	146,000	\$24,001.30	\$26,643.90	\$2,642.60	11.0%
25.0%	1,000	182,500	\$29,974.41	\$33,277.66	\$3,303.25	11.0%
25.0%	1,500	273,750	\$44,907.19	\$49,862.06	\$4,954.88	11.0%
25.0%	2,000	365,000	\$59,839.96	\$66,446.46	\$6,606.50	11.0%
25.0%	2,500	456,250	\$74,772.74	\$83,030.86	\$8,258.13	11.0%
25.0%	3,000	547,500	\$89,705.51	\$99,615.26	\$9,909.75	11.0%
40.0%	200	58,400	\$8,713.04	\$9,770.08	\$1,057.04	12.1%
40.0%	400	116,800	\$17,317.21	\$19,431.29	\$2,114.08	12.2%
40.0%	600	175,200	\$25,921.39	\$29,092.51	\$3,171.12	12.2%
40.0%	800	233,600	\$34,525.56	\$38,753.72	\$4,228.16	12.2%
40.0%	1,000	292,000	\$43,129.74	\$48,414.94	\$5,285.20	12.3%
40.0%	1,500	438,000	\$64,640.18	\$72,567.98	\$7,927.80	12.3%
40.0%	2,000	584,000	\$86,150.62	\$96,721.02	\$10,570.40	12.3%
40.0%	2,500	730,000	\$107,661.06	\$120,874.06	\$13,213.00	12.3%
40.0%	3,000	876,000	\$129,171.50	\$145,027.10	\$15,855.60	12.3%
57.0%	200	83,220	\$11,694.91	\$13,201.19	\$1,506.28	12.9%
57.0%	400	166,440	\$23,280.96	\$26,293.53	\$3,012.56	12.9%
57.0%	600	249,660	\$34,867.01	\$39,385.86	\$4,518.85	13.0%
57.0%	800	332,880	\$46,453.06	\$52,478.19	\$6,025.13	13.0%
57.0%	1,000	416,100	\$58,039.11	\$65,570.52	\$7,531.41	13.0%
57.0%	1,500	624,150	\$87,004.24	\$98,301.36	\$11,297.12	13.0%
57.0%	2,000	832,200	\$115,969.37	\$131,032.19	\$15,062.82	13.0%
57.0%	2,500	1,040,250	\$144,934.50	\$163,763.02	\$18,828.53	13.0%
57.0%	3,000	1,248,300	\$173,899.62	\$196,493.85	\$22,594.23	13.0%
71.0%	200	103,660	\$14,150.57	\$16,026.82	\$1,876.25	13.3%
71.0%	400	207,320	\$28,192.28	\$31,944.78	\$3,752.49	13.3%
71.0%	600	310,980	\$42,234.00	\$47,862.74	\$5,628.74	13.3%
71.0%	800	414,640	\$56,275.71	\$63,780.69	\$7,504.98	13.3%
71.0%	1,000	518,300	\$70,317.42	\$79,698.65	\$9,381.23	13.3%
71.0%	1,500	777,450	\$105,421.70	\$119,493.55	\$14,071.85	13.3%
71.0%	2,000	1,036,600	\$140,525.98	\$159,288.44	\$18,762.46	13.4%
71.0%	2,500	1,295,750	\$175,630.27	\$199,083.34	\$23,453.08	13.4%
71.0%	3,000	1,554,900	\$210,734.55	\$238,878.24	\$28,143.69	13.4%

	Rates - Effective February 1, 2008	Rates - Proposed May 1,2008	Difference
Customer Charge			
	\$108.86	\$108.86	\$0.00
Distribution Charge	<u>All kVA</u>	<u>All kVA</u>	<u>All kVA</u>
Stranded Cost Charge	\$5.69	\$5.69	\$0.00
TOTAL	<u>\$2.25</u>	<u>\$2,25</u>	<u>\$0.00</u>
	\$7.94	\$7.94	\$0.00
	<u>All kWh</u>	All kWh	All kWh
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434
Stranded Cost Charge	\$0.00119	\$0.00267	\$0.00148
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000
Default Service Charge*	<u>\$0.10898</u>	<u>\$0.12126</u>	\$0.01228
TOTAL	\$0.12014	\$0.13824	\$0.01810

^{*} Default Service Charges shown are based on the average of the DSC for each 3-month period.

Unitil Energy Systems, Inc. Typical Bill Impacts - February 1, 2008 versus May 1, 2008 Impacts do NOT include the Electricity Consumption Tax Impact on OL Rate Customers

	Nominal	<u>Lumens</u>	Average Monthly kWh	Total Bill Using Rates 2/1/2008	Total Bill Using Rates <u>5/1/2008</u>	Total <u>Difference</u>	% Total <u>Differenc</u> e
	Mercury Vapor:						
1	100	3,500	40	\$12.44	\$12.92	\$0.48	3.9%
2	175	7,000	67	\$17.17	\$17.98	\$0.81	4.7%
3	250	11,000	95	\$21.78	\$22.92	\$1.15	5.3%
4	400	20,000	154	\$30.78	\$32.64	\$1.86	6.0%
5	1,000	60,000	388	\$71.50	\$76.19	\$4.69	6.6%
6	250	11,000	95	\$22.56	\$23.70	\$1.15	5.1%
7	400	20,000	154	\$31.79	\$33.65	\$1.86	5.9%
8	1,000	60,000	388	\$68.47	\$73.16	\$4.69	6.9%
9	100	3,500	40	\$12.52	\$13.00	\$0.48	3.9%
10	175	7,000	67	\$16.57	\$17.38	\$0.81	4.9%
Hig	h Pressure Sodium:						
11	50	4,000	21	\$10.43	\$10.69	\$0.25	2.4%
12	100	9,500	43	\$14.08	\$14.60	\$0.52	3.7%
13	150	16,000	60	\$16.06	\$16.78	\$0.73	4.5%
14	250	30,000	101	\$23.33	\$24.55	\$1.22	5.2%
15	400	50,000	161	\$33.51	\$35.45	\$1.95	5.8%
16	1,000	140,000	398	\$72.29	\$77.10	\$4.81	6.7%
17	150	16,000	60	\$17.63	\$18.35	\$0.73	4.1%
18	250	30,000	101	\$24.41	\$25.63	\$1.22	5.0%
19	400	50,000	161	\$33.15	\$35.09	\$1.95	5.9%
20	1,000	140,000	398	\$72.53	\$77.34	\$4.81	6.6%
21	50	4,000	21	\$9.76	\$10.02	\$0.25	2.6%
22	100	95,000	43	\$13.29	\$13,81	\$0.52	3.9%

	Rates - Effective February 1, 2008	Rates - Proposed May 1, 2008	Difference
Customer Charge	\$0.00	\$0.00	\$0.00
	All kWh	All kWh	<u>All kWh</u>
Distribution Charge	\$0.0000	\$0.0000	\$0.00000
External Delivery Charge	\$0.00697	\$0.01131	\$0.00434
Stranded Cost Charge	\$0.00864	\$0.00882	\$0.00018
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000
Default Service Charge	\$0.09534	\$0,10291	\$0.00757
TOTAL	\$0.11395	\$0.12604	\$0.01209
Luminaire Charges For Yea	r Round Service:		
	Mercury Vapor Rate/Mo.	Mercury Vapor Rate/Mo.	Mercury Vapor Rate/Mo.
	1 \$7.88	\$7.88	\$0.00
	2 \$9.54	\$9.54	\$0.00
	3 \$10,95	\$10.95	\$0.00
	4 \$13.23	\$13.23	\$0.00
	5 \$27.29	\$27.29	\$0.00

9	\$21.2 0	\$21.2 3	φυ.υ υ
6	\$11.73	\$11.73	\$0.00
7	\$14.24	\$14.24	\$0.00
8	\$24.26	\$24,26	\$0.00
9	\$7.96	\$7.96	\$0.00
10	\$8.94	\$8.94	\$0.00
Soc	dium Vapor Rate/Mo.	Sodium Vapor Rate/Mo.	Sodium Vapor Rate/Mo.
11	\$8.04	\$8.04	\$0.00
12	\$9.18	\$9.18	\$0.00
13	\$9.22	\$9.22	\$0.00
14	\$11.82	\$11.82	\$0.00
15	\$15.16	\$15.16	\$0.00
16	\$26.94	\$26.94	\$0.00
17	\$10.79	\$10.79	\$0.00
18	\$12.90	\$12.90	\$0.00
19	\$14.80	\$14.80	\$0.00
20	\$27.18	\$27.18	\$0.00
21	\$7.37	\$7.37	\$0.00
22	\$8.39	\$8.39	\$0.00